



U.S. Department of Energy
Idaho Operations Office

2005 Annual Operations Report for INTEC Operable Unit 3-13, Group 1, Tank Farm Interim Action

February 2006

Idaho Cleanup Project

2005 Annual Operations Report for INTEC Operable Unit 3-13, Group 1, Tank Farm Interim Action

February 2006

**Prepared for the
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ABSTRACT

This annual operations report describes the requirements followed and activities conducted to inspect, monitor, and maintain the items installed during performance of the Waste Area Group 3, Operable Unit 3-13, Group 1, Tank Farm Interim Action, at the Idaho Nuclear Technology and Engineering Center.

This report describes inspection and monitoring activities for the surface-sealed areas within the tank farm, concrete-lined ditches and culverts in and around the tank farm, the lift station, and the lined evaporation pond. These activities are intended to assure that the interim action is functioning adequately to meet the objectives stated in the Operable Unit 3-13, Record of Decision for the Group 1, Tank Farm Interim Action, (DOE/ID-10660) and as amended by the agreement to resolve dispute, which was effective in February 2003.

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ACRONYMS

CMP	corrugated metal pipe
DEQ	Idaho Department of Environmental Quality
DOE	Department of Energy
DOE Idaho	Department of Energy Idaho Operations Office
EPA	Environmental Protection Agency
FFA/CO	Federal Facility Agreement and Consent Order
FY	fiscal year
INL	Idaho National Laboratory
INTEC	Idaho Nuclear Technology and Engineering Center
O&M	operation and maintenance
OU	operable unit
PVC	polyvinyl chloride
RadCon	Radiological Control
RI/FS	remedial investigation/feasibility study
ROD	Record of Decision
TFIA	Tank Farm Interim Action
WAG	waste area group

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1. INTRODUCTION

The *Operation and Maintenance Plan for INTEC Operable Unit 3-13, Group 1, Tank Farm Interim Action* (DOE-ID 2005) contains an annual reporting requirement. This annual report for the Tank Farm Interim Action (TFIA) provides a summary of the monitoring data collected and maintenance activities performed for the time period from October 2004 through December 2005^a. Table 1-1 contains the operations and maintenance (O&M) plan items listed for inclusion in the annual report along with the corresponding section in this annual report where they are addressed.

Table 1-1. Operations and maintenance plan items to be included in the annual report and corresponding annual report section.

Operations and Maintenance Plan Items	Annual Report Section
A summary of the inspections performed	4
A summary of pond sediment inspections	4.7
A summary of maintenance activities performed	4
Projected maintenance activities required for the next year	5
A summary of any new source of discharge and sample results	4.3, Appendix A
Evaporation pond monitoring data	4, Table 4-5

Inspections and annual reporting will continue for this interim action until the final remedy for Operable Unit (OU) 3-14 tank farm soil and groundwater is completed. Once the OU 3-14 Record of Decision (ROD) is signed, further direction will be provided.

a. The first annual operations report was produced in December 2004 for fiscal year (FY) 2004 (October 2003 through September 2004) (DOE-NE-ID 2004). After completion of this first report, the reporting period was changed from fiscal year to calendar year. This 2005 annual report includes all of 2005 plus the months of October, November, and December 2004 that spanned the gap between the end of FY-05 and calendar year 2005. Future annual reports to cover a single 12-month period.

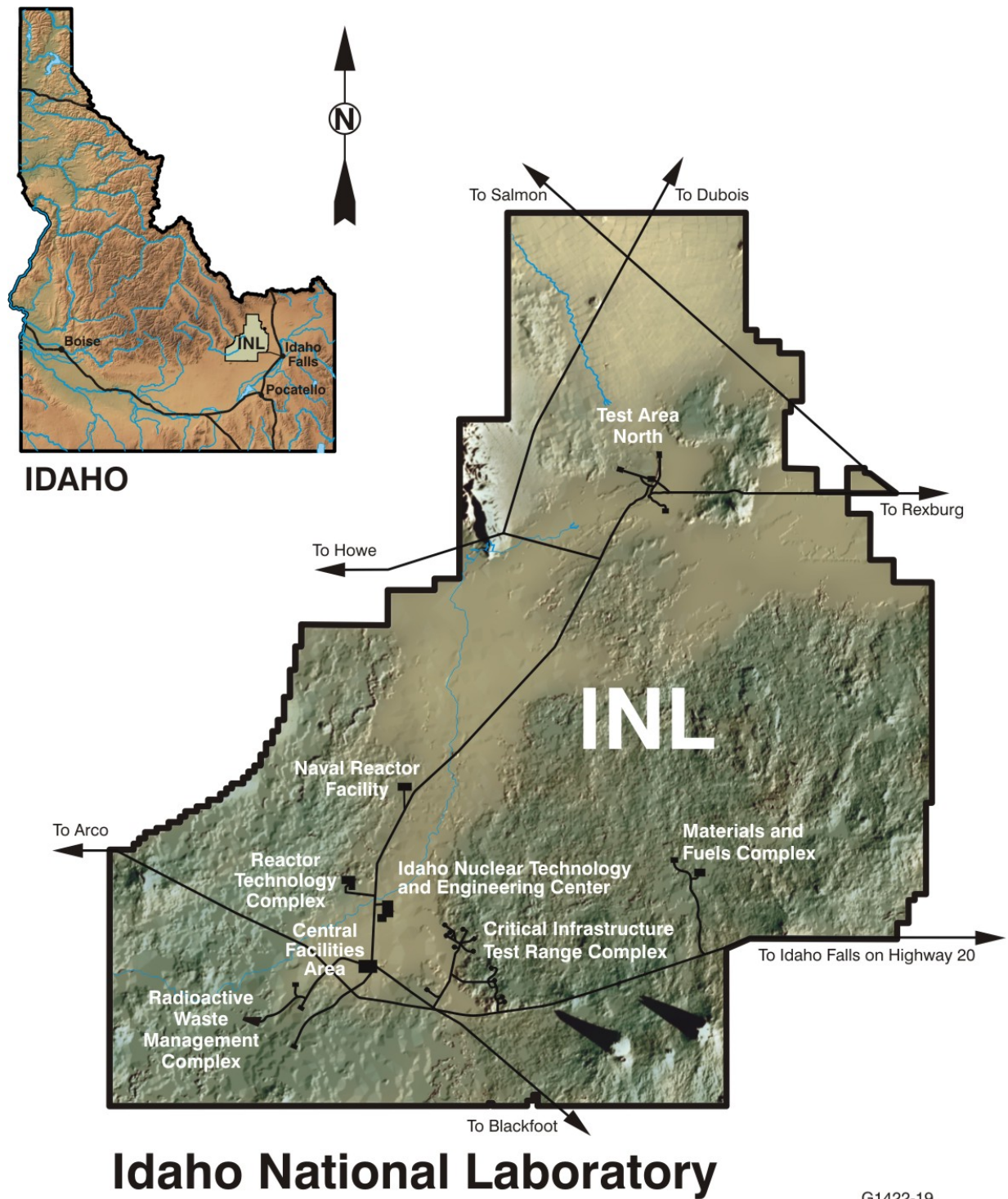
2. BACKGROUND

The Idaho Nuclear Technology and Engineering Center (INTEC), formerly known as the Idaho Chemical Processing Plant, is located in the south-central area of the Idaho National Laboratory (INL) Site in southeastern Idaho (see Figure 2-1). From 1952 to 1992, operations at INTEC primarily involved reprocessing spent nuclear fuel from defense projects, which entailed extracting reusable uranium from the spent fuels. Liquid waste generated from the reprocessing activities, which ceased in 1992, is stored in an underground tank farm at INTEC. Both soil and groundwater contamination resulted from these previous operations. Under the Federal Facility Agreement and Consent Order (FFA/CO) (DOE-ID 1991), the Environmental Protection Agency (EPA), Idaho Department of Environmental Quality (DEQ), and Department of Energy (DOE) are directing cleanup activities to reduce human health and environmental risks to acceptable levels.

Several phases of investigation have been performed at the OUs within Waste Area Group (WAG) 3. A comprehensive remedial investigation/feasibility study (RI/FS) (DOE-ID 1997a, 1997b, 1998) was conducted for OU 3-13 to determine the nature and extent of contamination and corresponding potential risks to human health and the environment under various exposure pathways and scenarios. Based on the RI/FS results, INTEC release sites were further segregated into seven groups by contaminants of concern, accessibility, or geographic proximity to allow development and analysis of remedial action alternatives. The TFIA is part of Tank Farm Soils, which was designated as Group 1 within OU 3-13. The principal threats posed by the Group 1 soils are from direct radiation exposure to workers or the public and from potential leaching and transport of soil contaminants to perched water or the Snake River Plain Aquifer. (DOE-ID 1999)

To meet the intent of the TFIA in the OU 3-13 ROD as altered in the agreement to resolve dispute (DOE 2003), the following interim action activities have been completed for the Group 1 soils:

- Concrete-lined storm water collection ditches were installed around the tank farm.
- Selected culverts around the tank farm and out to the discharge point have been replaced with larger culverts to accommodate the expected increase in storm water flow.
- A lift station has been constructed at the intersection of Beech Street and Olive Avenue (CPP-1792) to pump storm water to a location where it will drain freely to the discharge point.
- Concrete headwalls and endwalls have been constructed as necessary throughout the lined drainage system.
- A double-lined evaporation pond with a leak detection system has been constructed to collect storm water run-off from the tank farm and other INTEC areas. The pond is located outside the INTEC security fence and north of Building CPP-698.
- A fence has been constructed around the evaporation pond.
- Site areas CPP-28, -31, and -79, located inside the tank farm, (see Figure 2-2) were covered with a surface-sealed asphalt infiltration barrier, and a surface water drainage system was installed to drain runoff toward the storm water collection system.
- Asphalt coverings have been installed over selected areas in the 150-ft control zone around the tank farm (Figure 2-2).



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Figure 2-1. Location of INTEC at the INL Site.

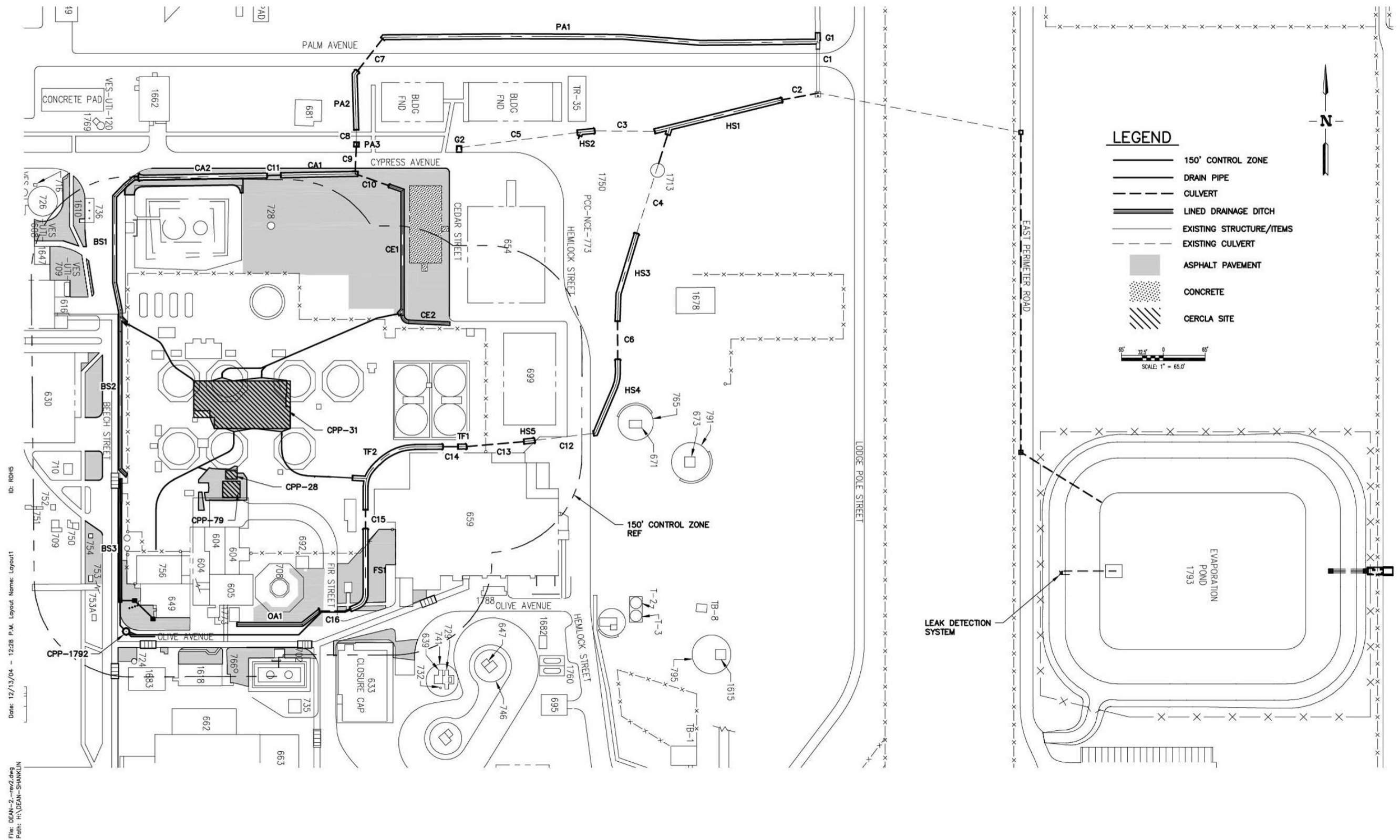


Figure 2-2. Tank Farm Interim Action components.

3. REQUIREMENTS FOR INSPECTIONS, RADIOLOGICAL SURVEYS, AND MAINTENANCE

Requirements for visual inspections, radiological surveys, and maintenance were obtained from Revision 3 of the O&M plan (DOE-ID 2005) and INTEC Radiological Control (RadCon) requirements. Table 3-1 lists each TFIA component, inspection and survey requirements, and the frequency performed during the reporting period.

Reported items that required maintenance were addressed per the requirements stated in the O&M plan. Items located outside the tank farm were to be repaired as part of a coordinated effort with INTEC facility maintenance activities and per the specification provided in the vendor data for the equipment. Items located within the tank farm were to be repaired expeditiously to include performing temporary repairs until final repairs can be performed to route surface water runoff to the storm water collection system.

Table 3-1. Inspections, monitoring, radiological surveys, and maintenance requirements for the TFIA.

Component	Requirement	Frequency
Tank farm surface-sealed areas	Inspect for cracks/potholes having potential to compromise integrity of infiltration barrier. Drainage piping inspected for functionality.	Quarterly.
Control zone asphalt-paved areas	Inspect to ensure integrity, monitor radiological conditions, and verify drainage to the storm water collection system.	Quarterly.
Storm water collection system ditches and culverts	Inspect to ensure integrity of the system, inspect to ensure drainage from the tank farm and other INTEC areas to the evaporation pond, and monitor for radiological conditions.	Quarterly.
Olive Avenue lift station	Visual inspection of pumps, piping, slide rails, water level hatch doors, and control panel. Systems check on components	Quarterly for visual inspections. Annually and following maintenance activities for systems check.
Evaporation pond liner and perimeter	Inspect the evaporation pond liner and associated area to ensure that the liner is not leaking and that the pond is performing as designed.	Quarterly.
Evaporation pond leak detection system	Inspect the leak detection system to ensure it is functioning properly. Systems check on components.	Quarterly for inspections. Annually and following maintenance activities for systems check.
Evaporation pond sediment inspections and removal	Inspect the pond inlet and outlet for sediment debris accumulation to ensure that flow is not impeded.	Quarterly.

4. SUMMARY OF 2005 INSPECTIONS, MONITORING, SURVEYS, AND MAINTENANCE

Inspections of the TFIA components were performed monthly from October 2004 through December 2004 (for components inside the tank farm fence) and quarterly from January 2005 through December 2005 (for all TFIA components) on the dates shown in Table 4-1. All required quarterly inspections were performed. Installed components that were inspected during this inspection period included tank farm surface-sealed areas and drainage systems; control zone asphalt-paved areas; the storm water collection system (concrete-lined drainage ditches, culverts, and the lift station); and the evaporation pond and its leak detection system. The inspections performed were scheduled inspections. No contingency inspections were ordered by the Department of Energy Idaho Operations Office (DOE Idaho)^b.

TFIA components were also monitored for radiological conditions in accordance with INL radiological monitoring and control policies which incorporate the requirements of 10 CFR 835.401 and 10 CFR 835.1102. This monitoring was specified based on input by INL RadCon personnel who are required to monitor areas at INTEC to (a) document radiological conditions, (b) detect changes in radiological conditions, including the gradual buildup of radioactive material, (c) verify the effectiveness of engineering and process controls in containing radioactive material and reducing radiation exposure, (d) maintain appropriate controls and restrictions to prevent the inadvertent transfer of contamination to locations outside of radiological areas, and (e) identify and control potential sources of individual exposure to radiation and/or radioactive material.

Table 4-1. Inspection dates.

Inspection Timeframe	Inside the Tank Farm Fence (surface-sealed areas and drainage system, lined ditches, culverts)	Outside the Tank Farm Fence (control zone asphalt-paved areas, water collection system, lift station, evaporation pond and leak detection system)
2004	October 12, 2004	No inspections
	November 11, 2004	No inspections
	December 21, 2004	No inspections
First quarter 2005	March 29, 2005	March 31, 2005
Second quarter 2005	June 30, 2005	April 22 and June 28, 2005
Third quarter 2005	September 13, 2005	September 6-7, 2005
Fourth quarter 2005	October 18, 2005	Oct 4-6, 2005

4.1 Tank Farm Surface-Sealed Areas

The tank farm surface-sealed areas consist of two asphalted areas: one area covers soil contamination site CPP-31 and the second area covers soil contamination sites CPP-28 and CPP-79 (see Figure 2-2). Each area uses asphalted curbing and drainage piping to collect and divert surface

b. Contingency inspections are unscheduled, situation-unique inspections, ordered by the DOE Idaho when it has information that indicates the site integrity has been or may be threatened. Events that might trigger contingency inspections include severe rainstorms, floods, or highly unusual events such as tornadoes and earthquakes.

water runoff to the lined drainage ditches around the tank farm perimeter. Installation of the surface-sealed areas and drainage components was completed in September 2004 and inspected monthly during October, November, and December 2004, followed by quarterly inspections in 2005. All required quarterly inspections were performed. The inspections entailed an examination of the surface-sealed areas to ensure they were free of cracks and potholes that would have the potential to compromise the integrity of the surface as an infiltration barrier. In addition, the associated drainage piping was inspected for functionality to ensure a seal between the asphalt area and the discharge pipe and no visible blockage of the discharge pipe. Filter socks located at the end of each drainpipe were inspected to verify they were in place and were not obstructed by debris. Issues noted during the inspections are listed in Table 4-2.

Table 4-2. Summary of issues noted during tank farm surface-sealed areas inspections.

Reported Date	Item	Comments and Action Taken
10/12/04	Probe holes in surface-sealed areas CPP-28 and -79 have penetrated the asphalt.	Asphalt was repaired and surface sealed by November 11, 2004.
10/12/04	Screens ^a to the inlet of the corrugated metal pipe (CMP) drainage pipes from the surface-sealed areas have not been installed.	Screens were installed in each CMP that directs water to the drain pipes by November 11, 2004.
3/29/05	Damage to one HDPE ^b drainage pipe observed that drains areas CPP-28 and -79.	Damage to the pipe occurred near the top (above water flow line). Repairs to the pipe were not deemed necessary. Pipe condition was monitored and noted in following quarterly inspection reports. Condition remained unchanged (Figure B-1 in Appendix B).
3/29/05	Minor crack in lined ditch (Figure 2-2, Ditch TF2) noted.	Crack is above water line. Does not penetrate the concrete. Condition of crack is reported in following quarterly inspection reports. Condition remained unchanged.
3/29/05	Minor debris observed in Ditch TF2 (gravel, paper) and Ditch TF1 (plastic). Ditch FS1 and Culvert C15 contained cigarette butts.	Work Request 60000108 was written to have ditches and culvert cleaned of debris. Work completed by June 30, 2005.
9/13/05	Polyvinyl chloride (PVC) drainpipe from the top of the CPP-604 berm has separated from the asphalt and is allowing surface runoff to get under the surface-sealed area.	Lower part of drainpipe was removed and depression filled in with concrete. Areas around inlet/outlet of remaining drainpipe were sealed. Heat blankets were used to prevent freezing of concrete during curing process. Area seal-coated after concrete was cured. Repair method and materials approved by TFIA design engineer. Agencies were informed of repair plans during a WAG 3 conference call dated October 13, 2005, and Agencies approved of the use of concrete. Repairs were made within the 30-day time period between discovery and repair as required in the O&M plan (see Figures B-2, B-3, and B-4 in Appendix B).

Table 4-2. (continued).

Reported Date	Item	Comments and Action Taken
10/18/05	Materials stored on top of the HDPE drainpipe near Site CPP-79.	All materials were removed from the area on October 19, 2005. The materials caused no damage to the HDPE pipe.
<p>a. Screens to the inlets of the CMP drainage pipe were not part of the TFIA original design but added after the final inspection, which took place in September 2004, when it was observed that rabbits were entering the pipes. Screens were fabricated of metal and installed at the entrance of each CMP drainage pipe in the tank farm.</p> <p>b. HDPE = high-density polyethylene.</p>		

4.2 Control Zone Asphalt-Paved Areas

The selected asphalted areas within the 150-ft control zone (Figure 2-2) were inspected as part of the lined drainage ditch and culvert inspection. These inspections were performed quarterly on the dates listed in Table 4-1. Inspections entailed a walkdown to evaluate the integrity of the areas by looking for potential defects, damage, or deficiencies. Table 4-3 lists the issues noted during the inspections.

RadCon management has identified that these areas within the 150-ft control zone are deemed to be equivalent to all other paved areas within INTEC (outside the tank farm perimeter) and did not require a periodic radiological survey.

Table 4-3. Summary of issues noted during control zone asphalt-paved areas inspections.

Reported Date	Item	Comments and Action Taken
3/31/05	Excavation activities near CPP-1683 (southwest of tank farm) caused damage to asphalt.	Excavated area added to annual INTEC facility asphalt maintenance activity for repair.
6/28/05	Maintenance activities near CPP-1647 (northwest of tank farm) caused damage to asphalted area.	Excavated area added to annual INTEC facility asphalt maintenance activity for repair.

As reported in the FY-04 annual report, Building TB-6 (Quality Office Building) was demolished in July 2004. This building was located northwest of the tank farm and within the 150-ft control zone, and its removal left a 1,116-ft² area open to surface water infiltration. This area was included in the INTEC facility asphalt maintenance activities and was covered with asphalt by November 2004.

4.3 Storm Water Collection System

The storm water collection system consists of all TFIA concrete-lined ditches and culverts as identified in Figure 2-2. Labels were created for each individual lined ditch and culvert for use in describing components within the system that have an identified maintenance item on the inspection form. The system was inspected quarterly during 2005 on the dates listed in Table 4-1. The inspection entailed walking along the entire system and visually inspecting these areas (see Figure 2-2) to ensure that (a) the ditches, culverts, and discharge areas were free of sediment and debris that could prohibit

runoff to the evaporation pond and (b) the integrity of the concrete was not compromised by fully penetrating cracks.

Radiological surveys were conducted each month to monitor for radiological conditions except when snow covered the lined ditch. In addition, the radiological surveys were not performed when wet conditions precluded performing an effective radiological survey.

The lined ditches were periodically cleared of debris during the year; however, no repair and upgrade activities were performed nor were necessary on any part of the storm water collection system. Issues noted during the inspections are listed in Table 4-4.

Due to heavy precipitation in May 2005, the utility tunnel leading to the New Waste Calcining Facility began accumulating surface water runoff. This water was pumped from the utility tunnel and deposited into the nearby TFIA line drainage ditch (south of the tank farm). This action is encouraged by the TFIA O&M plan as a means of reducing discharges to the ground that can contribute to the transport of contaminants to the perched water. Similar waters were removed from the utility tunnel in fall 2004. These waters were subjected to a one-time sampling event to determine if they were acceptable for discharge into the TFIA lined ditches. Results indicated that all 21 radionuclides commonly encountered at INTEC were below minimum detectable activity and no other constituents of concernable levels were detected (see Appendix A for sample results). The total quantity of water discharged to the TFIA lined ditch was not measured but is estimated to be 1,000–2,000 gal.

Table 4-4. Summary of issues noted during storm water collection system inspections.

Reported Date	Item	Comments and Action Taken
3/31/05	Ditches need to be walked and cleaned out, especially near culverts.	A standing work order was prepared and put in place to periodically clean out the TFIA ditches and culverts.
9/6/05	Cardboard box under fence in ditch near CPP-659. Debris in Grate G1.	The standing work order to implement TFIA ditch and culvert cleanout was implemented.
10/4/05	Grate G1 needs to be cleaned out.	The standing work order to implement TFIA ditch and culvert cleanout was implemented.

4.4 Olive Avenue Lift Station

The lift station is located in the intersection of Olive Avenue and Beech Street and is identified on Figure 2-2 as CPP-1792. The station is a 10-ft-diameter by 15.8-ft-deep concrete sump covered with a pair of metal hatch doors. Major components include two 5-hp submersible sewage pumps, a forced main from the sump to the ditch discharge point, and the system controls. The system was inspected routinely as part of completing a Utilities Outside Equipment Checks (Form INTEC-6998) and quarterly as part of the TFIA routine inspections. Quarterly inspections were performed on the dates listed in Table 4-1. Inspections entailed checking for high-water-level alarms, observing water level in the sump, and visually inspecting system components. During the year only one maintenance item was reported. On January 28, 2004, it was noted on the inspection form that the lift station hatch doors had been damaged (broken weld and bent surface corners) due to excessive loads on the doors. The hatch doors were barricaded off, using traffic stanchions and rope, to prevent further damage by vehicle traffic.

As stated in the FY-04 annual report, the initial plan was to add metal bracing beneath the hatch door frame and bolt it to the concrete vault section. But, upon further inspection by the project's structural engineer and original design engineer, the decision was made to replace the lift station hatch doors and concrete lid. A precast reinforced concrete lid was fabricated that incorporated a new double-leaf aluminum access cover and was designed to meet American Association of State Highway and Transportation Officials H-20 loading requirements to prevent a reoccurrence. In August 2005, the old hatch cover was replaced by the new precast cover (see drawing in Appendix C for replacement details). The replacement activities required the removal of the asphalt from around the old lid, and this asphalt was not replaced due to delays in the INTEC facility annual asphalt maintenance program. This area was filled in with compacted soil and will be replaced with asphalt during the 2006 INTEC maintenance activity. This does not impact the operability of the system, which functioned normally during 2005.

The TFIA O&M plan requires a system check be performed and documented on the electrical/mechanical components of the lift station annually and immediately following repairs and upgrade activities to assure proper equipment operation. This requirement is detailed in Revision 3 of the operations and maintenance plan (DOE-ID 2005), which was issued in April 2005. An annual system check was not performed during this inspection period and was not performed after the hatch cover lid was replaced as required by the O&M plan. However, the system operated normally (i.e., collected waters in the lift station were automatically pumped to a nearby lined drainage ditch) during the inspection period. To correct this oversight and ensure the checks are performed each calendar year, a preventive maintenance procedure will be prepared and the system checks entered into the INTEC preventive maintenance system. Currently, the systems checks are scheduled for completion by March 2006.

4.5 Evaporation Pond Liner and Perimeter

The evaporation pond and perimeter areas were inspected quarterly on the dates listed in Table 4-1 for the following items during 2005:

- Liner integrity (rips/tears/environmental degradation)
- Animal intrusion
- Vegetation growth
- Liner anchoring integrity/excessive tension
- Pond inlet and outlets free of sediment and debris
- Perimeter fence integrity/personal flotation devices in place
- No change to radiological controls.

No deficiencies, maintenance items, or radiological conditions were reported during the quarterly inspections.

4.6 Evaporation Pond Leak Detection System

Monitoring data were collected during each quarterly inspection (performed on the dates listed in Table 4-1) to evaluate the performance of the leak detection system. The following data were recorded:

- Hour meter reading (recorded the amount of time the sump pump operated)
- Water level reading (displays the level of water in leak detection sump during the inspection)

- Totalizer readings (cumulative gallons of water pumped from the leak detection sump and into the evaporation pond) both the day of the inspection and the following day.

The collected and calculated data are located in Table 4-5. During each quarterly inspection process, the totalizer readings did not change from Day 1 to Day 2^c, resulting in a leak rate of 0 gal for the entire FY. A detailed explanation of the leakage rate calculation process is contained in the O&M plan (DOE-ID 2005). The surface area of the water in the pond was estimated visually. March 2005 was the first time the entire bottom of the evaporation pond was covered by water since its completed construction in 2001. No deficiencies were reported during the inspections.

On December 26, 2005, the high water alarm light was observed and recorded in the INTEC security logs. Project personnel were notified and gave assurances that the issue could be investigated during the next normal business day. On January 2, facility operators were notified of the alarm and visited the leak detection control panel, along with project personnel. They reported that the “Pump On” indicator light was lit but the pump was not operating (no discharge back into the evaporation pond). The water level indicator read 22.7 in. and was rising. During the following day, a facility electrician inspected the controls and discovered a blown fuse, which was preventing the pump from operating when the “Pump On” light was activated. The fuse was replaced and the system began operating normally.

The TFIA O&M plan provides details for a required system check on the electrical/mechanical components of the leak detection system. This check is to be performed and documented at least annually to assure proper equipment operation. However, a system check was not performed during this inspection period. As detailed in the preceding paragraph, the system did not operate properly for part of the year. An evaluation of the data indicates that the condition of the fuse may have existed as late as October but possibly as early as April of 2005. However, this maintenance deficiency only minimally impacted the operability of the evaporation pond or leak detection system. Due to the water capacity of the sump beneath the evaporation pond, the water level did not reach the high-water-alarm level until the last week of the 2005 inspection period. The blown fuse only affected the operability of the sump pump and the high-level-alarm system functioned properly. As with the systems checks requirement for the Olive Avenue lift station, efforts are underway to correct this deficiency in 2006.

4.7 Evaporation Pond Sediment Inspections

Quarterly inspections were performed on the evaporation pond inlet (northwest corner), outlets (eastern edge), and bottom for sediment and debris accumulation. No notable amounts of sediment and debris were observed in the pond inlet and outlets (thus, no sediment sampling and analysis activities took place as required by the O&M plan).

c. Leak rate calculation requires two totalizer readings to be taken on consecutive days; “Day 1” is the first day and “Day 2” is the second day.

Table 4-5. Evaporation pond leak detection monitoring data.

Inspection Date	Hour Meter (hr)	Water Level (in.)	Totalizer Day 1 ^a (gal)	Totalizer Day 2 ^a (gal)	Totalizer Difference (gal)	Estimated Surface Area of Water (ft ²)	Pond Bottom Covered ^b (%)	Leak Rate ^c (gal/ft ²)	Totalizer Difference from Previous Reading (gal)	Totalizer Difference Since October 2003 ^d (gal)	Difference in Surface Area from Previous Reading (ft ²)
3/31/05	5.3	10.7	3,947.1	3,947.1	0	77,760	100	0	1,785.6 ^d	2,558.8	+45,547 ^e
4/22/05	722.5	16.5	4,079.2	4,079.2	0	77,760	100	0	132.1	2,690.9	0
9/07/05	2,571.3	17.5	4,079.2	4,079.2	0	25,661	33	0	0	2,690.9	-52,099
10/05/05	3,243.1	17.4	4,079.2	4,079.2	0	38,880	50	0	0	2,690.9	+13,219

a. The leak rate calculation requires the inspector to record totalizer readings once per day over two consecutive days. "Day 1" is the first day of the inspection visit, and "Day 2" is the second.

b. Bottom surface area of the evaporation pond is 77,760 ft².

c. Leak rate = (totalizer reading Day 2 – totalizer reading Day 1)/percent of pond bottom covered by water.

d. October 2003 is the date inspections began.

e. Previous reading taken on September 22, 2004.

5. AN ESTIMATE OF MAINTENANCE ACTIVITIES REQUIRED FOR THE NEXT YEAR

All simple maintenance items reported on the inspection forms were addressed soon after they were identified (e.g., sediment and debris located in the lined drainage ditches were removed). The more complex items require planning and will be addressed by incorporating them with planned facility maintenance activities. Table 5-1 describes identified maintenance items that are planned for maintenance activities during 2006 and beyond.

Table 5-1. Summary of maintenance activities for the next year.

Date Reported	Item Description	Planned Action	Estimated Cost	Estimated Completion Date
3/31/05	Excavation activities near CPP-1683 (southwest of tank farm) caused damage to asphalt.	Asphalt to be repaired/replaced during the INTEC facility asphalt maintenance activity in 2006.	\$1K	June 2006
6/28/05	Maintenance activities near CPP-1647 (northwest of tank farm) caused damage to asphalt area.	Area will be highly disturbed during 2006 as part of a reverse osmosis replacement project. Will be available for repair in the following year.	\$2K	October 2007
8/31/05	Removed asphalt from around replacement hatch cover lid needs replacing.	Asphalt to be replaced during the INTEC facility asphalt maintenance activity in 2006.	\$800	June 2006

6. REFERENCES

- 10 CFR 835.401, 2002, "General requirements," *Code of Federal Regulations*, Office of the Federal Register, February 2002 (as promulgated as of October 1999).
- 10 CFR 835.1102, 2002, "Control of areas," *Code of Federal Regulations*, Office of the Federal Register, February 2002 (as promulgated as of October 1999).
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- DOE-NE-ID, 2004, *FY-04 Annual Operations Report for INTEC Operable Unit 3-13, Group 1, Tank Farm Interim Action*, DOE/NE-ID-11206, Rev. 0, U.S. Department of Energy Idaho Operations Office, December 2004.
- Form INTEC-6998, 2004, "Utilities Outside Equipment Checks," Rev. 26, Idaho Completion Project, Idaho National Engineering and Environmental Laboratory, March 2004.

Appendix A

Analytical Results of Utility Tunnel Waters

FINAL REPORT for CPP-659Log Type: **PLANT**Log #: **0408105**Report for: **RON BONE**Date Approved: **Aug 26 2004 15:07**Mailstop: **5104**Phone Number: **6-3949**Reviewed by: **BRIAN STORMS**Date Received: **Aug 10 2004 12:49**

Signature: _____

Charge #: **100666AH1**MSA mR/hr: **0.5**

Laboratory QA Review

Hazard Index: **1E4**

Signature: _____

PCB >50 ppm: **NO**

Comments:

Analysis	Lab Spl ID	Field Spl ID	Method	Ana- lyst	Results
AG108M	4BZ48	659 UTILITY TNL WTR	53993	WA	< 3.2956E+00 pCi/l
Ag110M	4BZ48	659 UTILITY TNL WTR	53993	WA	< 4.571E+00 pCi/l
Alpha	4BZ48	659 UTILITY TNL WTR	23450	WDT	-6.51682E-01 +- 1.0E+00 pCi/L
Am241	4BZ48	659 UTILITY TNL WTR	53993	WA	< 3.1241E+01 pCi/l
	4BZ48	659 UTILITY TNL WTR	13201	WDT	cancelled by requester
Beta	4BZ48	659 UTILITY TNL WTR	23450	WDT	6.00E+01 +- 5.6E+00 pCi/L
Ce144	4BZ48	659 UTILITY TNL WTR	53993	WA	< 2.8684E+01 pCi/l
Co58	4BZ48	659 UTILITY TNL WTR	53993	WA	< 3.2194E+00 pCi/l
Co60	4BZ48	659 UTILITY TNL WTR	53993	WA	< 3.7383E+00 pCi/l
Cs134	4BZ48	659 UTILITY TNL WTR	53993	WA	< 3.6253E+00 pCi/l
Cs137	4BZ48	659 UTILITY TNL WTR	53993	WA	< 4.2295E+00 pCi/l
Eu152	4BZ48	659 UTILITY TNL WTR	53993	WA	< 1.1119E+01 pCi/l
Eu154	4BZ48	659 UTILITY TNL WTR	53993	WA	< 9.9523E+00 pCi/l
Eu155	4BZ48	659 UTILITY TNL WTR	53993	WA	< 1.6152E+01 pCi/l
Mn54	4BZ48	659 UTILITY TNL WTR	53993	WA	< 3.3665E+00 pCi/l
NB94	4BZ48	659 UTILITY TNL WTR	53993	WA	< 3.3802E+00 pCi/l
Nb95	4BZ48	659 UTILITY TNL WTR	53993	WA	< 3.2506E+00 pCi/l
Ra226	4BZ48	659 UTILITY TNL WTR	53993	WA	< 9.4941E+01 pCi/l
Ru103	4BZ48	659 UTILITY TNL WTR	53993	WA	< 3.461E+00 pCi/l
Ru106	4BZ48	659 UTILITY TNL WTR	53993	WA	< 3.2467E+01 pCi/l
Sb125	4BZ48	659 UTILITY TNL WTR	53993	WA	< 9.9616E+00 pCi/l
U235	4BZ48	659 UTILITY TNL WTR	53993	WA	< 5.7668E+00 pCi/l
Zn65	4BZ48	659 UTILITY TNL WTR	53993	WA	< 7.5684E+00 pCi/l
Zr95	4BZ48	659 UTILITY TNL WTR	53993	WA	< 5.7482E+00 pCi/l

End of Report. Total: **24**

INTERIM REPORT for CPP 659 UTILITY

Log Type: PLANT

Log #: 0409081

Report for: SEE COMMENTS

Mailstop: 5104

Phone Number: 6-1043

Date Received: Sep 9 2004 09:09

Charge #: 100666AH1

MSA mR/hr: COLD

Hazard Index: <1E4

PCB >50 ppm: NO

Comments:

Final reports to: Ron Bone and Bob Rogers at M/S 5104. Per Ron Bone these samples are not RCRA Protocol.

Analysis	Lab Spl ID	Field Spl ID	Method	Ana- lyst	Results
Arsenic	4CF18	CPP 659 UTILITY WTR	42900	DSL	Not Detected: IDL= 2.941176 ug/L
Barium	4CF18	CPP 659 UTILITY WTR	42900	DSL	2.29412E+01 ug/L
Cadmium	4CF18	CPP 659 UTILITY WTR	42900	DSL	Not Detected: IDL= 0.3529412 ug/L
Chromium	4CF18	CPP 659 UTILITY WTR	42900	DSL	2.0E+00 ug/L
Lead	4CF18	CPP 659 UTILITY WTR	42900	DSL	Not Detected: IDL= 7.411765 ug/L
Mercury	4CF18	CPP 659 UTILITY WTR	22809	SDN	Not Detected: IDL= 0.1666667 ug/L
pH	4CF18	CPP 659 UTILITY WTR	87016	PJK	9.882E+00 +/- 3.8E-02 PH
Selenium	4CF18	CPP 659 UTILITY WTR	42900	DSL	Not Detected: IDL= 4.117647 ug/L
SEMIVOL PREP	4CF18	CPP 659 UTILITY WTR	9500s		
Silver	4CF18	CPP 659 UTILITY WTR	42900	DSL	Not Detected: IDL= 4.352941 ug/L
SpGr	4CF18	CPP 659 UTILITY WTR	87980	PJK	1.003E+00 +/- 1.0E-02 @ 25/4
SVOA (TOTAL)	4CF18	CPP 659 UTILITY WTR	9270		
TOC	4CF18	CPP 659 UTILITY WTR	18060	PJK	1.16E+01 +/- 1.1E+00 ug/ml
Total Carbon	4CF18	CPP 659 UTILITY WTR	18060	PJK	NOT RUN
Total Sr	4CF18	CPP 659 UTILITY WTR	13381	PAT	No strontium detected. < rgt. blk.
TSS	4CF18	CPP 659 UTILITY WTR	17975	PJK	156.25 mg/L
VOA (TOTAL)	4CF18	CPP 659 UTILITY WTR	9260		

End of Report. Total: 14

Appendix B

Photographs



Figure B-1. Damage to high-density polyethylene pipe that drains Sites CPP-28 and -79.



Figure B-2. Drain line over Site CPP-79 separated from asphalt and allowed water to get under asphalt layer.



Figure B-3. Lower part of drain line over Site CPP-79 removed and depression filled in with concrete.



Figure B-4. Showing drain line over Site CPP-79 removed, depression filled in with concrete, and area sealed with seal coat.

Appendix C

Lift Station 1792 Lid Replacement Drawing

